

The November 23, 2020 regular monthly meeting of the Greater Hazleton Joint Sewer Authority was called to order by Chairman Sherrock at 6:30 PM via videoconference. All participating in the videoconference gave a pledge of allegiance.

November 18, 2020 Work Session Roll Call:

Ammon – Absent ²	Fayock – Present ¹	Gallagher – Present ¹
George – Present ¹	Grink – Present ¹	Milot – Present ¹
Sherrock – Present ¹	Sullivan – Present ¹	Zola – Absent

Also in Attendance during Work Session:

¹ Gregory Olander – Director of Administration	¹ Andy Nowak – Field Operations Manager
¹ Christopher Carsia – Director of Operations	¹ Attorney Joseph D. Ustynoski – Solicitor
¹ Rachel Govelovich, P.E. – Gannett Fleming	¹ Robert Dougherty, P.E. – RJD Engineering
¹ John Nonnemacher, CPA – Snyder & Clemente	

November 23, 2020 Regular Meeting Roll Call:

Ammon – Absent ³	Fayock – Present ¹	Gallagher – Present ¹
George – Present ¹	Grink – Present ¹	Milot – Present ¹
Sherrock – Present ¹	Sullivan – Present ¹	Zola – Present ¹

Also in Attendance during Regular Meeting:

¹ Gregory Olander – Director of Administration	¹ Andy Nowak – Field Operations Manager
¹ Christopher Carsia – Director of Operations	¹ Attorney Joseph D. Ustynoski – Solicitor
¹ Rachel Govelovich, P.E. – Gannett Fleming	

¹ via Videoconference

²Board Member Ammon entered the Work Session during the Director of Operation's Report

³Board Member Ammon entered the regular meeting following the roll call for the Financial Statement Audit

PUBLIC COMMENT

There was no public comment received prior to the meeting to be presented.

Milot & Fayock moved to approve the minutes of the October 26, 2020 Regular Monthly Meeting.

Passed: Aye-8, Nay-0, Absent-1

AUDIT FOR FISCAL YEAR 2020

During the Work Session, John Nonnemacher, CPA of Snyder & Clemente, CPA thanked the Board for showing confidence in their firm to perform the audit again this year. He noted that the objective of the audit is to render an audit opinion on the Authority's financial statements. As such, they review not only the financial statement amounts, but the underlying internal controls related to the financial transactions. He noted that their firm issued an unqualified or "clean" audit opinion for the Authority in fiscal year ended July 31, 2020. John also stated that there are no management letter comments or internal control issues to report. John then reviewed some of the affects to the financial statements due to the COVID-19 pandemic. He said the hauled waste revenue was approximately \$580,000 lower than the prior year and penalties decreased by \$67,500 due to the Authority's decision not to apply penalties to customers who pay late during the crisis. He noted that although treatment and transmission revenues remained relatively unchanged, the accounts receivable balance has increased

because the Authority did not perform delinquent customer collections during the fiscal year, which also resulted in an \$85,000 increase to the allowance for uncollectable accounts.

John then reported that refunding of the Series of 2012 Bonds with a new bond issue in 2020 yielded a debt service savings of over \$1.6 million realized primarily in fiscal years 2021 and 2022. He said the bonds were issued at a premium and equate to 12% of the overall annual income for the Authority. He noted that the Incinerator Project was moved from construction in progress to a capital asset because the equipment was placed into service during the fiscal year, at approximately \$31 million. He said the income for the fiscal year was \$2.4 million before capital contributions and approximately \$4.8 million after receipt of the grants. He said this is a good indication of a well-managed organization under the Board's direction. He said the net position of the Authority increased by \$7.2 million for the 2020 fiscal year.

John then reported on the Pension Plan noting that the unfunded liability is approximately \$522,000 assuming a 7.5% investment rate of return. He said the Authority authorized moving the rate of return to 6.5%, which is expected to increase the unfunded liability to over \$847,000. He said in the past the Board authorized additional payments above the required Municipal Minimum Obligation (MMO) amount to help reduce the unfunded liability. He said the Board may want to consider an additional payment again this year to offset the impending increase to the unfunded liability. John also reported on the Other Post-Employment Benefits (OPEB) received by the retirees that includes health and life insurance benefits. He said the Authority has been paying these costs as they are due with no funding set aside for future liabilities. He noted that the unfunded OPEB liability calculated by the actuarial consultants using industry standard calculation tables is \$2.885 million dollars, which continues to increase every year without funding.

John then informed the Board that various tests of internal controls are performed each year to determine if there are material weaknesses or lesser issues that would warrant reporting to the Board in a management letter comment. He said once again, there were no such issues or weaknesses found during this fiscal year's audit, which included the following test of controls: review of chemical bids and payment, payroll analysis, calculation of retiree payments, health insurance invoice review, pension plan census review, completeness assertion of revenues, and engineering certification of probable replacement costs for property and casualty insurance. He noted that there was a difference in the value of the incinerator, new addition, and equipment between the amount added to assets and the amount in the probable replacement cost, but it is unlikely to have an adverse effect since all newly booked equipment would have to be taken out of service at the same time. He recommended the engineer look into the values recorded for the incinerator for next year's valuation. John thanked the Board again and asked if there were any questions.

George & Fayock moved to accept the Fiscal Year Ended July 31, 2020 Audited Financial Statements as presented by John Nonnemacher, CPA of Snyder & Clemente, CPA.

Roll Call: Ammon-absent, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 8-0-1)

Pension Committee Report

During the Work Session, Board Member Grink reported on behalf of the Pension Committee. He said the plan assets are \$2.669 million through the end of October 2020 and the rate of return for that

period was modest at 0.09% given the volatility in the markets due to COVID-19. He said the Board previously approved reducing the assumed investment rate of return from 7.5% to 6.5%, which is a more realistic goal given the currently modest return rates in fixed income assets. He said when the actuarial valuation is completed as of January 1, 2021, the unfunded liability is expected to rise from about \$522,000 to over \$841,000 due to the reduction in the assumed rate of return. He said the Committee is recommending the Authority approve an additional payment of \$325,000, above the required MMO payment, to the Pension Fund to offset the anticipated increase to the unfunded liability. He said the Board should also consider funding for the OPEB in the future due to the rising unfunded liability for these benefits. Gregory Olander was asked where the money would come from to make the recommended additional payment. Gregory responded that refinancing of the Series of 2012 Bonds will yield a debt service savings of over \$890,000 this fiscal year alone, which is more than enough money to allow for the additional pension payment.

Gallagher & Sullivan moved to approve the Pension Committee Report as presented.

Roll Call: Ammon-yes, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 9-0-0)

Director of Operations Report - MONTHLY FLOW REPORT

	<u>October 2020</u>		<u>Year to Date</u>		
			<u>Total</u>		<u>Average</u>
Total Flow	<u>176,254,590</u>	Gallons	<u>2,372,870,944</u>	Gallon	xxxxx
Total Flow Bypassed	<u>6,762,046</u>	Gallons	<u>100,254,070</u>	Gallon	xxxxx
Days Flow Bypassed	<u>2</u>	Days	<u>37</u>	Days	xxxxx
Total Flow Treated	<u>169,492,544</u>	Gallons	<u>2,272,616,874</u>	Gallon	xxxxx
Average Minimum	<u>2.9</u>	MGD	xxxxx	xxxxx	<u>5.0</u> MGD
Average Maximum	<u>9.2</u>	MGD	xxxxx	xxxxx	<u>12.4</u> MGD
Average Daily Flow	<u>5.5</u>	MGD	xxxxx	xxxxx	<u>7.6</u> MGD

During the Work Session, the Director of Operations, Christopher Carsia, reviewed the wastewater flows for October 2020 as presented in the monthly flow report. He also reported that the total volume of wastewater diverted from all point sources for the month was estimated to be 37.545 million gallons with 6.762 million gallons of treated outflow diverted at the treatment plant. He said approximately 2.744 million gallons of the total diverted flow was treated outflow from the Autumn & Ridge CSO Separator.

Christopher reported that the revenues for October 2020 were \$1,126,053.14, which was a 5.8% decrease from the prior year. He said the billing for hauled waste received in October totaled \$159,725.72, which is a decrease of 11.2% from the same month in the prior year, but is on-pace to achieve the projected \$1.9 million in revenue of the fiscal year. Christopher reported that collections are 102.24% for hauled waste and 96.43% for sewer customers for the fiscal year through October. He said the lower collection rate for sewer customers is due to not performing delinquent shut-offs and adding penalties due to the COVID-19 pandemic.

Christopher then reported that natural gas usage for the sludge incineration has been a fraction of what was originally anticipated because the incinerator is burning autogenously (without the need for

supplemental fuel) most of the operating time. He said the contract with UGI for purchase of natural gas specified that the Authority had to use a certain amount of gas each month or the surplus would need to be sold back at market price. He said the market price constantly fluctuates and he recommends waiting to sell off the surplus amounts at anticipated higher rates during the winter months. He said the incinerator is using about 25% of what was projected because the grease digester is acting as a fuel source for the incinerator.

Christopher then reported that the one-year hauling contract extension with Waste Management was on the agenda for the Board's consideration. He said Waste Management proposed an increase of \$12.00 per load, which is approximately 3.3%, as reported by the Director of Administration at the October Board meeting.

Gregory Olander reported that the maintenance department staff installed a new bearing mechanism on the sludge holding tank mixer, which caused sludge processing complications when it was out of service. He said the sand fill system for the incinerator was discussed on a conference call yesterday and he believes the problems being experienced when loading sand into the reactor may be corrected with some programming changes. He said after the changes are made, the system will be tested to ensure sand is filling properly. He also reported that the incinerator emissions stack test has been scheduled for the week of December 14, 2020 and the shakedown period extension was approved by DEP through May 30, 2021. Gregory then reported that the 2020 SCADA Upgrade began over a week ago and the contractor has been onsite making progress installing the new hardware and Wonderware licenses. He said they are waiting for the main fault tolerant server to be delivered by the equipment manufacturer for installation in the Administration Building.

Gregory then gave another update on management and safety practices being implemented by the Authority due to the COVID-19 pandemic. He said the billing office remains closed to walk-ins and he asked the Board for their input on whether to reopen the billing office. The Board agreed that the office should remain closed to walk-in customers. He also reminded the Board that penalties were still not being applied to delinquent customer accounts.

Gregory then reported that the Authority had discussions with representatives of the developer building industrial/warehousing facilities in the Hazle Creek Properties land on the south side of Hazleton City between Route 924 and Route 309. He said high on the list of concerns is elimination of the Locust Street Combined Sewer Overflow (CSO), which discharges onto the Hazle Creek property adjacent to the CSO. He said in order to eliminate sewage flows during wet weather, the Authority would need to undertake another major sewer separation project in their Corrective Action Plan Areas 2A, 2B, and 3. He said the developer requested the Authority apply for a LSA grant through the City of Hazleton to fund the construction project. He then asked Robert Dougherty to elaborate on the project. Robert stated that separation of just Area 3 had an overall cost of \$3.5 million for construction and engineering during construction. He said the Authority discussed applying for a LSA grant in the amount of \$1.9 million with the remaining funds being paid by the Authority. Gregory noted that they Authority was just made aware of this issue and the deadline to apply for the grant is November 30, 2020. He said there is a motion on the agenda for the Board's consideration to authorize the grant application and work through the city to get the application submitted. Attorney Ustynoski informed the Board that he had dialogue with the developer's representative and informed

him that the Authority's timeline for complete separation for that CSO was still 5 to 6 years unless additional funding was made available.

Andy Nowak reported that he worked with Board Member Gallagher to put together specifications for a new Freightliner dump truck with a stainless steel box. He said the pricing was through the closest COSTARS dealer; however, the lead time to receive the truck is 5 months from the purchase date. Board Member Gallagher said Andy did a nice job putting together the specifications.

Andy also reported that purchase of three (3) additional flow loggers is on the agenda. He said the new flow loggers have non-contact sensors, which are beneficial when monitoring flows to a CSO since pipes can surcharge causing the equipment to become submerged in wastewater. He said the flow loggers are needed to monitor flows in Areas 2 and 3 for the separation project as well as for investigative work for the impending Act 537 Plan. He said this is just to get the project started and purchase of additional flow loggers will be needed in the future.

Andy then reported that the Road Crew has raised about 100 street manholes throughout Hazleton to try to keep ahead of their paving projects, but the City may pave a different set of streets without much notice, so some manholes cannot be raised in time before paving is completed.

Gallagher & Fayock moved to accept the Director of Operation's Report and to have the written report on diverted flows made a permanent part of the record.

Roll Call: Ammon-yes, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 9-0-0)

Engineer's Report – During the Work Session, Robert Dougherty referenced a written report that was sent to the Board. He reported that post construction flow monitoring is continuing after the West Hazleton Area 2 Sewer Separation Project and Hazle Township's Greenridge Section Project is now complete. He said the customers have begun connecting their laterals to the new sewer extension and as part of the project, 86 underground roof drains have been identified. He also reported that project design and base mapping for Phase 1 of the Hazleton Area 10 Project is complete and dye testing for Phase 1 is ongoing. He said base mapping for Area 2A & 3 in Hazleton City has begun and GPS field location of manholes, inlets, valves, etc. by Gannett Fleming has also begun.

During the Work Session, Rachel Govelovich referenced a written Engineer's Report that was issued to the Board. She reported that there has been no change regarding the Authority's NPDES Permit renewal. She then reported on the Incinerator Project. She said PENNVEST submission #8 was being worked on and would be submitted after approval of contractor estimates at this meeting. Rachel reported on the few remaining construction related issues. She said the roof spray system and sand fill system remain on the punch list to correct some operational problems and it appears the sand fill issue will be resolved with programming changes. She said SUEZ was still working on a solution to the incinerator's roof sprays becoming air locked. Rachel reported that the language in the maintenance bond from the paint contractor was reworked to the satisfaction of the Solicitor. She said the O&M Manuals and as built drawings are still being reviewed. Rachel also reported that the ash conveyor layout drawings were reviewed and returned to the manufacturer so production can begin. She noted that there is a conference call with the stack testing company on November 19, 2020 to work out any final details before the testing begins during the week of December 14, 2020. Rachel

reported that an extension to the incinerator shakedown period was received from DEP, which extends the shakedown until May 30, 2021. She said before the end of the shakedown period, the Authority must apply for its operating permit. Rachel then recommended approval of Master Mechanical Pay Estimate #9 (FINAL) in the amount of \$12,350.00, George J. Hayden Pay Estimate #17 (FINAL) in the amount of \$20,712.88, and 360Wwater, inc. Payment #6 in the amount of \$23,650.00.

Rachel also noted that a response to the DEP Notice of Violation for the Methanol tank permitting issue was sent electronically on October 26, 2020 and Authority management also submitted a hard copy to the DEP regional office.

Rachel then reported on the SCADA Upgrade Project. She said the contractor has been onsite and working since November 12, 2020. She said submittals from the contractor are being received and reviewed relative to the hardware and materials being provided. Rachel also reported on the 2020 WWTP Improvements Project. She said a bid review letter was sent to the Board and the review found no issues with the bid from LB Industries. She said Notice of Intent to Award was issued and after bonds and insurances are received and reviewed, Notice of Award and Notice to Proceed will be issued. She said due to the type of construction project, only partial resident observation would be required to check the contractor's progress at key times. She said construction is expected to begin in late winter or early spring 2021.

Gallagher & Grink moved to accept the Engineer's Report.

Roll Call: Ammon-yes, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 9-0-0)

Solicitor's Report – Attorney Ustynoski stated that in addition to what was reported in executive session during the work session, the LSA Grant application was put together and is ready for submission except for the developer's summary, which is expected by tomorrow, and the resolution from the City of Hazleton, which can be sent to CFA after it is approved by Council. Attorney Ustynoski then requested the Board move to executive session to discuss a personnel issue.

Gallagher & Fayock moved to enter executive session to discuss a personnel issue.

Passed: Aye-9, Nay-0, Absent-0

After the Board moved out of executive session, **Gallagher & Fayock** moved to accept the Solicitor's report.

Passed: Aye-9, Nay-0, Absent-0

BILLS AND CREDITS

Gallagher & Fayock moved to approve payment of Gannett Fleming, Inc. invoices and requisitions through October 23, 2020, totaling \$14,559.48 as listed in the following table:

<u>Requisition#</u>	<u>Invoice #</u>	<u>Description</u>	<u>Amount</u>
Operating Fund	051153.A*103437	Annual Service Work	10,016.73
Operating Fund	051153.B*103438	Attending Authority Meetings	387.35
Operating Fund	051153.D*103439	Industrial Pretreatment Program	275.72
Operating Fund	051153.E*103440	CSO Work	154.94
Operating Fund	051153.04*103435	2020 SCADA Upgrade	154.94
Operating Fund	051153.39*103436	2020 WWTP Improvements	3,569.80
Total			14,559.48

Roll Call: Ammon-yes, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 9-0-0)

Gallagher & Milot moved to approve payment of Gannett Fleming, Inc. Invoice #048847.C0*103434, in the amount of \$20,834.53, from professional services rendered through October 23, 2020 relative to the following Incinerator Project items: Incinerator-PENNVEST (\$1,337.12), Air Permitting during Construction (\$9,137.62), and Construction Administration (\$10,359.79).

Roll Call: Ammon-yes, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 9-0-0)

Gallagher & Fayock moved to approve Requisition #C229, payment to George J. Hayden, Inc., totaling \$20,712.88, for Payment Estimate #17 (FINAL) of the Incinerator Installation Project – Contract Three (Electrical) as recommended by the Engineer. The original contract price was \$794,400.00. Add for Change Orders #1 to #11 (\$34,115.34) for a total contract of \$828,515.34. The total of payments made to date including this payment is \$828,515.34, which leaves a zero balance.

Roll Call: Ammon-yes, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 9-0-0)

Gallagher & Sullivan moved to approve Requisition #C230, payment to Master Mechanical Corporation, totaling \$12,350.00, for Payment Estimate #9 (FINAL) of the Incinerator Installation Project – Contract Two (Mechanical) as recommended by the Engineer. Original Contract price was \$123,500.00. Total of payments made to date including this payment is \$123,500.00, which leaves a zero balance.

Roll Call: Ammon-yes, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 9-0-0)

Gallagher & Fayock moved to approve Requisition #C231, payment to 360water, Inc., totaling \$23,650.00, for Payment #6 for the development and hosting of interactive online training modules for the Fluidized Bed Incinerator as recommended by the Engineer. Original Contract price was \$148,000.00. Total of payments made to date including this payment is \$83,000.00, which leaves a balance of \$65,000.00.

Roll Call: Ammon-yes, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 9-0-0)

Gallagher & Sullivan moved to authorize payment from the Operating Fund for Operating and Administrative Expenses (\$731,041.93); Construction in Progress (\$36,244.44); Equipment and/or Office Equipment (\$33,850.00), Vehicles (\$17,918.19) Debt Service Series 2018 Bond - BB&T

(\$18,362.29); Debt Service Pennvest Loan #27906 (\$11,152.44); Debt Service Pennvest Loan #27769 (\$172,675.90); and Debt Service Pennvest Loan #58103 (\$3,426.99) from the month of October 2020. Roll Call: Ammon-no*, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 8-1-0)

**Board Member Ammon votes no for all bills except those for the HCA for which he abstains.*

Gallagher & Grink moved to approve issued credits totaling \$3,026.19 from the month of October 2020.

Roll Call: Ammon-yes, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 9-0-0)

NEW BUSINESS

Gallagher & Fayock moved to approve Change Order #11 of the Incinerator Installation Project - Contract Three (Electrical), as recommended by the Engineer, to extend the Final Completion Date of the contract by 130 calendar days from April 7, 2020 to August 14, 2020. This is a no cost change order.

Roll Call: Ammon-yes, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 9-0-0)

Gallagher & George moved to approve Change Order #1 of the Incinerator Installation Project - Contract Two (Mechanical), as recommended by the Engineer, to extend the Substantial Completion Date by 94 calendar days from September 1, 2019 to December 3, 2019 and to extend the Final Completion Date of the contract by 244 calendar days from December 1, 2019 to July 31, 2020. This is a no cost change order.

Roll Call: Ammon-yes, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 9-0-0)

Gallagher & George moved to approve the purchase of one (1) 2022 Freightliner Model M2 106 dump truck including a Galion Model 433U dump body for the total purchase price of \$110,886.00 from Sherwood Freightliner, Inc., through DGS State Contract #025-098 (COSTARS), as listed in the quotation dated November 16, 2020.

Roll Call: Ammon-yes, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 9-0-0)

Fayock & Gallagher moved to approve purchase of three (3) Hach Model FL902 Flow Loggers and three (3) Flo-Dar SVS Velocity Sensors, with associated components, for the total price of \$50,741.99, from Hach Company through PA DGS State Contract #020-002 (COSTARS) as listed in the quotation dated October 29, 2020.

Roll Call: Ammon-yes, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 9-0-0)

Gallagher & George moved to approve a one-year contract extension with Waste Management for hauling of sludge, grit, or ash to landfill for disposal at a rate of \$368.00 per load weekdays and \$405.00 per load on Saturdays effective January 1, 2021 through December 31, 2021.

Roll Call: Ammon-yes, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 9-0-0)

George & Sullivan moved to approve an additional payment to the Pension Fund in the amount of \$325,000.00 as recommended by the Pension Committee and Actuarial Consultant to offset the increased unfunded liability due to the reduction of the assumed investment rate of return from 7.5% to 6.5% that was approved by the Board on November 25, 2019.

Roll Call: Ammon-yes, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 9-0-0)

Gallagher & Fayock moved to approve submission of an LSA Grant Application in the amount of \$1,900,000.00 through the City of Hazleton for an Authority project to separate the combined sewer lines in Corrective Action Plan Area 3, which is a tributary to the Locust Street Combined Sewer Overflow (CSO), at an estimated project cost of \$3,500,000.00 with an Authority contribution of \$1,600,000.00 for the Area 3 Phase of the project.

Roll Call: Ammon-yes, Fayock-yes, Gallagher-yes, George-yes, Grink-yes, Milot-yes, Sherrock-yes, Sullivan-yes, Zola-yes (Passed 9-0-0)

Milot & Gallagher moved to adjourn.

Passed: Aye-9, Nay-0, Absent-0

The regular meeting was adjourned at 6:51 PM

The next scheduled Work Session will be Wednesday, December 16, 2020 at 6:30 PM

The next scheduled Regular Monthly Meeting will be Monday, December 21, 2020 at 6:30 PM

Respectfully submitted,

Greater Hazleton Joint Sewer Authority



Gregory Olander, Assistant Secretary